SOME RESULTS OF LONG TERM GEODYNAMIC MONITORING OF OIL AND GAS FIELDS AND POWER ENGINEERING INFRASTRUCTURE IN WESTERN SIBERIA AND ARCTIC BY INSAR TECHNIQUE USING ERS-2, ENVISAT AND ALOS SATELLITE DATA

A.V. Filatov, A.V. Yevtyushkin, V.M. Bryksin
Immanuel Kant Baltic Federal University, Kaliningrad, Russia

e-mail: AnFilatov@kantiana.ru

Abstract. In article results of operation of authors on development technology of determination displacements of Earth surface by a method of radar interferometry in regions of intensive oil production of Western Siberia are provided. Features of reception and initial data handling of ERS-2\SAR on the antenna TNA-9 complex are considered. Processing multi-temporal radar data ERS-2\SAR, ENVISAT\ASAR, ALOS\PALSAR on the basis of developed software in MathLab packet on high-productive distributed computing cluster is executed. For researches of displacements of an Earth surface territories of Gubkinsky gas-condensate, Samotlor and Fedorov oil fields on which geodynamic polygons for monitoring mould subsidence function are selected. Features of calculation of digital model of a relief and maps of vertical subsidence’s in the conditions of strong spatial and temporal decorrelation are considered.

Keywords: radar interferometry, SAR, ASAR, PALSAR geodynamic polygon, subsidence, mould

Introduction

Given work describes features of interferometric processing of the radar data on territory of Western Siberia and Arctic, and also application of obtained results for monitoring of displacements of a ground surface around the area of intensive oil and gas production.

The main advantage of satellite radar is possibility of obtaining images irrespective of cloudiness and conditions of solar irradiating. However technical features of formation of radar dates don't allow to use completely the methods of interpretation applied to photographic and multispectral space images.

Earlier authors showed possibility of application of radar images for identification of specific structure and damages of forest, selections of thin complexes in mountains, detection of traces of catastrophic water streams [1 - 4]. The comparative analysis of results of identification of glacial relief forms on perspective images constructed with use of space images and digital three-dimensional models of relief of maps constructed on basis of heights, showed that authentically glacial moraines are allocated, if spatial resolution of digital model of a relief coincides with space distribution of image. As part of the studies of ice cover «seismic activity» and its communication with deformations on the interblock boundary the technique of differential interferometry, speckle-tracking method and the textural analysis of radar images ALOS PALSAR along the southern
part of Lake Baikal during the freezing-over period 2008-2011 was developed [5]. The speckle-tracking method has appeared to be most productive for the estimation of horizontal motions of ice areas.

Oil and gas reserves on the territory of Western Siberia are extracted in area of continuous and discontinuous permafrost, peat bogs, fully-frozen in winter shallow lakes, thermokarst provinces and in zone of ravine erosion as a result of technogenic top-soil failure [6].

Negative geodynamic processes cause pipeline breakings at different depths in wells on active oil-and-gas fields, intrafield and main ground-surface pipelines. As a result of the spatial analysis of breakdown susceptibility of pipelines in connection with a site of local breaks it has been established, that a repeating breakdown susceptibility of oil pipelines is dated for these local breaks. From the point of view of physics and the geomechanics, studied structures prove as dynamically deformation processes, however without explosive infringements of thickness of breeds. Many researches show, that influence of local breaks of an earth crust on pipelines considerable, and can lead to destruction of pipelines.

The importance of the given work is defined by necessity of decrease breakdown susceptibilities of oil and gas pipelines. At the same time Earth surface displacements monitoring in oil and gas fields areas is regulated by «The Instruction on Surveying Operations. RD-07-603-03» by «Gosgortehnadzor» (Russian State Engineering Supervision Instance). This monitoring must include creation of the fixed reference points system both in limits of hydrocarbon field contour and outside of it (i.e. in the area of possible man-caused deformation and outside of this area). Traditional methods of regular measurements (mostly 2nd class leveling) should be applied on this system of points. Differential radar interferometry is an effective method for estimation of plane and vertical displacements in big areas caused by breakdown structure movements. High cloudiness and snow period duration caused by location of investigated territory in north latitudes make difficulties for monitoring of ground surface by optical remote sensing data.

At the same time nature landscape features presented in that area place a certain limitation on interferometric processing and require more detailed data analysis. The main objective of the research work is construction of displacements maps of ground surface and detection of subsidences that have a negative impact on objects of oil and gas production. The complex of the researches spent using remote sensing data is addition to the land geological and geophysical works which are carried out by oil-extracting companies. Differential radar interferometry is an effective method for estimation of plane and vertical displacements caused by breakdown structure movements. At the same time nature landscape features presented in that area place a certain limitation on interferometric processing and require more detailed data analysis.

The scientific side of work consists in research, developing and realization of methods of processing of radar measurements in the conditions of high temporal decor-
relation. The practical side is connected with monitoring of a surface of oil and gas deposits and detection of motions caused by hydrocarbons extraction.

During the research work ERS-2\SAR, ENVISAT\ASAR and ALOS\PALSAR radar data were used. The estimation of applicability of C-band and L-band radar data based on coherence distribution is made. Complex analysis of temporal and spatial decorrelation depending on sensing conditions, sensing season and different natural landscapes of Western Siberia revealed the advantage of L-band radar data for research territory. ALOS\PALSAR data allowed constructing displacements maps reflecting the ground surface dynamics of Samotlor oil field and Gubkin gas-condensate field during the 2007–2011 period. GPS measurements on points of geodynamic polygons were used as ground control points during differential interferometric processing. Joint analysis of spatial profiles and displacements maps on territory of Samotlor and Gubkin deposits shows decreasing of subsidence forming the trough.

**ERS-2 radar data acquiring, processing and interpretation’s**

Per 2005-2011 years Remote Sensing Center of Ugra research institute of information technologies (URIIT) on Khanty-Mansiysk regular reception of all-weather radar images from ESA satellite ERS-2 is carried out. Space images ERS-2\SAR and also AQUA, TERRA\MODIS receiving on OPT ECS and TNA-9 antenna complexes (fig 1). The strip of image of scanner SAR makes 100 km, resolution of 12.5 m, an interval between strips of overlapping of 3 day, standard period of recurrence sub-satellite lines of 35 day, an interval of recurrence of orbit with overlapping in half of staff of 17 day. Sessions are accepted by duration till 10 minutes that corresponds to extent of 4000 km. The sensor from the lengthiest wave of 5.6 cm (C-band) and polarization of VV carried out sensing twice a day in morning and night orbits.

The ERS-2 demodulator is provided by the European space agency for execution of grants of Category-1. More than 76000 scenes are acquisitions and saved on DLT tapes. Time expenses for construction of one georeferenced ERS-2 scene the following: generation in format PRI from the initial radar hologram on specialized server Silicon Graphics Challenge – 60 minutes, geotransformation in package IDL 6.2 on supercomputer SUN FIRE 15K – 15 minutes, additional georeferenced in interactive mode on reference points with use LANDSAT-7 images – 15 minutes. Images thematic processing on supercomputer SUN FIRE 15K.

In language IDL software is developed for batch transformation of standard scene in size of 100*100 km in projection UTM and operative construction geocoded quick-looks with resolution 150m [7]. The software is developed for batch geotransformation ERS-2 scene 100*100 km of size in projection UTM. For construction of full multi-time covering of territory following kinds of processing are carried out: overlay in mosaic of geotransformed scene, correction of geocoding references overlays strips for each orbit for concurrence of occurring at different times orbit to within pixel.
In Fig. 1 the mosaic covering of Western Siberia from occurring at different times orbit ERS-2 in 2005-2006 year is resulted. The satellite works in an orbit since April, 1995 that allows restoring long-term dynamics of a ground surface relief.

![ERS-2 SAR Image](image)

**Fig. 1. ERS-2 SAR full coverage on Western Siberia in July 2005 - September 2006 (more 700 scenes).**

Acquiring and processing SAR images in Remote sensing center of Ugra research institute of information technologies.

Field researches and overseeing in sub-satellite experiments by a condition of vegetative covers, forest, ice situation on the rivers, regions of oil spill on soil and bogs (Fig. 7) for working off of technology satellite monitoring of long distance pipe lines (Fig. 3) were carried out [8 - 10].
Field supervision for decoding specific structure of vegetation’s in radar images ERS-2 were spent per 2006 synchronously with space observations in various areas of Novosibirsk and Altay territory. It is established, that color RGB synthesis from pictures executed in June, July and August on the same territory allows to divide following cultures visually: sunflower, wheat, corn, millet. Wheat and an oats that is connected with concurrence of phenological phases of development cultures are not divided. At inclusion in color synthesis of pictures for May and September steam fields, vegetative rests and natural not opened steppe used under a pasture are authentically allocated.

Distortions due to local deposits of fields which have dropped out on separate groups have not allowed to use image ERS-2 for August, 14th for correct decoding specific structure grain crops on greater areas. The damp ground is allocated in the form of strips with extent up to 200 km. More strongly this effect is shown on salted soils and observed on the cleaned fields in autumn of 2005 year on ERS-2 images on regions of East Ural and Northern Kazakhstan. It confirms need of the accounting of earlier studied features of salty soils for anomalously dry condition [11-12]. Deposits which have locally dropped out on dry ground at strong wind bring distortion in images ERS-2 in form of light strips. It is connected with change of dielectric permeability damp soils and plants.

RGB color composite ERS-2\SAR images for different dates display variety phenological phases development of grain crops in various climatic zones of Western Siberia. Distinctions are connected with terms of sowing in connection with long spring and non-uniformity of loss of rain on territory in year months. Groups of fields with one culture and separate steam fields are authentically allocated. Occurring at different times data of all-weather space radar ERS-2 of mid-resolution allow to define specific structure of cultures, to within field, for all territory of Western Siberia in rainy years with greater number cloudy days. For various climate zones attraction of the information from test sites and expert estimations on accommodation of basic cultivated cultures is required.

During an ice drift and ice formation per 2006-2010 analysis of a condition of an ice surface of rivers Ob and Irtysh, Ob gulf and Kara sea water area under radar images ERS-2\SAR and optical images of scanner MODIS with resolution 250 m from satellites TERRA and AQUA was spent. Time interval between flights of satellites in the morning made 10-30 minutes. It is lead ground visual decoding synchronous with radar images on distance of 20 km from of city Khanty-Mansiysk on rivers Ob and Irtysh. It has allowed establishing unequivocally, that dark sites correspond to a smooth snow ice crust on river to an ice and shallows, and light - to ice hummocks in height up to 0.7 m snowdrifts on fine hummocks.

On radar image ERS-2 for March, 3rd sites of ice hummocks are more contrast, than in a picture for April, 7th. From ground supervision in April also it is visible, that there is a destruction of ice hummocks and simultaneously the roughness on snow ice...
crust due to thawing increases. As a result contrast on executed after approach of thawing weather radar images ERS-2 between sites of hummocks both an equal ice and a snow decreases. Ice-holes on the rivers in it are abnormal cold winter of 2005-06 with temperatures up to -49 degree are not found out.

In autumn pictures MODIS it is visible, that freezing of river Ob occurred not simultaneously on the greater extended sites. It also is reason of formation of hummocks from a young ice during formation of an ice. On image MODIS for May, 20th 2006 last ice fields and open water during an ice drift on river Ob are allocated. Sites of ice jams coincide with a site of hummocks allocated earlier in image ERS-2 for March, 17th. As a rule, sites of ice hummocks are formed before bends of the rivers. Space images in an optical range from satellites METEOR-3M, AQUA, TERRA do not allow to define location of hummocks on river to an ice prior to the beginning of an ice drift. Ice fields in water area of Kara sea and Ob gulf are authentically allocated only various on density and the size. During an ice drift use of space images in an optical range is limited by cloudy cover.

All-weather radar images ERS-2 during an ice drift in May, 2006-2010 were operatively processed and transferred within 2 hours after flight of satellite in EMERCOM KhMAO-UGRA region administration for decision-making on a degree of danger of flooding. Georeferences with topographic map geocoded and contrasted images ERS-2 combined with a map allow experts to hydro broad gullies to map authentically places of a congestion of an ice both pure water at any time and a continuous cloudy cover.

On the basis of images ERS-2 monitoring behind tanker «Belokamenka» moored in Kola bay near to Murmansk is conducted. The tanker displacement 360 thousand tons is used by oil company «Rosneft» as the temporary store of crude oil exported sea by to Western Europe. The tanker of release of 24-years prescription represents potential danger to all Kola bay to cases of flood of oil. In images ERS-2 dark sites on a water surface corresponding a wind shadow from the case of the tanker of long 340 meters or a coastal line are fixed.

Concurrence of directions of wind shadow from various obstacles allows classifying dark sites of a water table as wind shadow, instead of floods of oil. Also there are no concurrences of dark sites to a direction of movement of water in Kola bay from Murmansk to Barents sea. Small congestions of an ice form floating hummocks and are allocated with light spots in water area of a gulf.

From March 11 to July 7, 2011 the ERS-2 satellite change orbit was transferred by a way to 3-days repeat cycle. Remote sensing was carried out on restricted number of orbits and territories [13]. In this mode of radar temporary and spatial decorrelation of terrestrial covers decreased. There was a possibility to study fast-flowing past planned and high-velocity moving’s of terrestrial covers in north of Western Siberia and Arctic. In a Fig. 2a the interferogram constructed on radar data with an interval of 3 days of acquired at URIIT (KM station on Fig. 2b) is shown. Also short term displace-
ments of frozen soils are revealed on the peninsulas of Yamal, Gydansky, Tazovsky where it is located big purely developed gas fields and gas pipelines [10].

![Fig. 2. ERS-2\SAR interferogram (15.03-18.03.2011) on site with frozen soil, permafrost and ice displacements and moving on island Novaya Zemlya (a) and ERS-2\SAR acquisition plan by 3-day repeat mode (b).](image)

3. ENVISAT and ALOS radar data

In this research work data of radar satellites ENVISAT, ALOS are used. With the support of the grant of European Space Agency ESA ENVISAT-AO ID 365 the archive consisting of 57 ENVISAT\ASAR radar scenes received from 2003 till 2004 is ordered. Sensing was made using Image Mode (IM) with vertical polarization combination (VV, C-band), spatial resolution 12.5 m and swath width 100 km and the minimum temporal baseline is 35 days. Images cover the most part of Khanty-Mansiyskiy Autonomous Okrug (KhMAO-Ugra), basically territories of intensive oil extracting, and also a permafrost zone behind northern border of the region. The archive of ENVISAT ASAR Wide Swath Mode (ENVISAT.ASA.WSM_1P) imagery of medium resolution with complete number of scenes 9300 and volume 1.5 Tb is accumulated. On Fig. 3b show result Insar processing ENVISAT\ASAR on 09.08-13.09.2004 for DEM generations.

With the support of the grant of Japan Aerospace Exploration Agency 340 scenes which have been received in 2006-2011 according to the ALOS observation strategy, are ordered. Parameters of the PALSAR sensing signal: wave length is 23cm
(L-band), sensing mode is Fine Beam, incidence angle is 38 degrees, maximum spatial resolution is 5 m or 10 m and the minimum temporal baseline is 46 days.

Regions selected for research are either great oil and gas fields or important oil and gas production objects (Fig. 3a). Also significant argument was availability of additional data and earlier made investigations. First area were used as a test polygon for different methods and ideas checking. More detail processing was carried out for Samotlor oil field and additional Gubkin gas field located in Yamalo-Nenetskiy autonomous Okrug. On territory of this deposits geodynamic polygons were developed and much volume of additional ground measurements data is available.

Fig. 3. Main research sites on KhMAO-Ugra region (a) and 3D view digital elevation model of territory along trunk oil and gas Beloyarskiy pipeline (b). Areas on map:

1 – Khanty-Mansiysk city; 2 – Fedorov oil field; 3 – Samotlor oil field;
4 – Priobskiy and Prirazlomniy oil fields; 5 – Beloyarskiy pipeline

In the research work PALSAR data of two observations modes were used:
– Fine Beam Single (FBS): spatial resolution ~5m range, 4.5m azimuth, acquisition during snow season;
– Fine Beam Dual (FBD): spatial resolution ~10m range, 4.5m azimuth, acquisitions during snowless season;
– Only HH (radiating and receiving and horizontally polarized signal) polarization mode were used.

Using PALSAR data acquired during 2007-2010 digital elevation models of all research regions were constructed. During interferometric processing and digital elevation model generating correction using ground reference control points was carried out. Triangulation points and height marks presented on topographic maps of scale 1:50000 were used as ground reference points. Digital elevation model of ground surface generated using this approach reflects height of relief taking into account envelope of vegetation covers predominant on this territory. All digital elevation models were converted from radar azimuth slant range coordinates to Universal Transverse Mercator projection with proper zone. Accuracy on height makes 10 m.

4. Principles of radar interferometry

The method satellite radar interferometry uses effect of an interference of electromagnetic waves and is based on mathematical processing of several coherent amplitude and phase measurements of the same site of ground surface with shift in space of the receiving antenna of radar. Two or more images received by the sensor at repeated flight of the space vehicle over the same territory are used for this purpose. As a result of manipulation with phase components of radio signals it is possible to obtain elevation of one resolution element relative to another from what further to construct digital elevation model with reference to reflective surface, and also to estimate the changes of the elevation which have happened in time between acquisitions. The method of interferometric processing is a powerful tool which is well described in many books and papers [14 - 16]. The short description of principles of radar interferometry made on the basis of the used scientific literature is given below.

The interferogram is generated by multiplication of two radar images presented in complex values:

\[ I = S_1 \cdot S_2^* = A_1 e^{j\varphi_1} \cdot A_2 e^{-j\varphi_2} = A_1 A_2 e^{j(\varphi_1 - \varphi_2)} = A_1 A_2 e^{j\Phi}, \]

where \( I \) is the complex interferogram; \( S_1 \) is the radio signal in complex values received during first (master) acquisition; \( S_2^* \) is the complex-conjugate signal received during second (slave) acquisition; \( A_1, A_2 \) are amplitudes of the signals; \( \varphi_1, \varphi_2 \) are phase values of the signals; \( \Phi \) – is the resultant interferometric phase.

The geometrical scheme of calculation of altitude of ground surface (\( H \)) and displacement (\( \Delta h \)) in time between acquisition is given in the Fig. 4. The used method of interferometric processing allows to determine the given values on the basis of known arguments: a satellite position during first acquisition (\( H_{sat} \)); a relative positioning of satellites at multi-temporal acquisitions (length and attitude of a baseline \( B \)); a difference of distances from the antenna of a radar to a point on ground surface at repeated acquisitions (\( R_1 - R_2 \)).

![Fig. 4. Interferometric configuration of two-pass radar acquisition](http://www.ogbus.ru/eng/)
The topographic component of an interferometric phase depends on the relative height of a site of ground surface:

$$\Phi_{\text{topo}} = -\frac{4\pi}{\lambda} \frac{B_\perp}{R \sin{\theta}} H + \Phi_{\text{flat}},$$

where $\lambda$ is the wavelength of the sensing signal (0.23m for used PALSAR data); $B_\perp$ is the perpendicular (normal) projection of the baseline; $R$ is the distance between satellite position during first acquisition and point on ground surface; $\theta$ is the incidence angle; $H$ is the height of a site of ground surface over a reference ellipsoid; $\Phi_{\text{flat}}$ is the predetermined phase calculated from model of a reference ellipsoid.

The phase component $\Phi_{\text{def}}$ is proportional to displacement $\Delta h$ of a site of ground surface in time between acquisitions in a line-of-sight direction:

$$\Phi_{\text{def}} = \frac{4\pi}{\lambda} \Delta h.$$

Instruments, defining orbital arguments of satellite motion, allow to evaluate a position ($H_{\text{sat}}$) accurate within 1 m. The difference of distances from the antenna of a radar to a point on ground surface is determined as a phase difference of the radar signals received at repeated acquisitions. Sensor PALSAR allows to determine plane co-ordinates of a site of ground surface to within 9.7 m. To correlate the produced radar measurements with a site of ground surface which one in time between acquisitions in addition to all modified its position from $P_1$ on $P_2$, co-registration and resampling of radar data are carried out. With the help of sub-pixel co-registration accuracy of radar frames overlapping reaches $1/10^\text{th}$ of spatial resolution (~10 m for PALSAR data).

The radar interferometry singularity consists in calculation of altitudes and displacements of sites of a surface relative to concerning adjacent, therefore computational values are a little subject to influencing of orbital errors. Only length and orientation of a baseline ($B$) exactly their variation along the satellite orbit can introduce a notable error to the end results. Using additional ground terrestrial reference points for baseline refinement, it is possible to make bring accuracy of its determination to 1 mm.

Standard chain of the stages executed during interferometric processing:

– source images co-registration;
– interferogram generation;
– interferogram flattening;
– interferogram filtering;
– coherence map generation;
– interferometric phase unwrapping;
– unwrapped phase editing;
– baseline refinement;
– relative heights computation;
– relative displacements computation.
For elimination of a topographic component in the process of differential interferometry as reference digital elevation models accessible data GTOPO 30, ASTER GDEM, the digitized topographic maps of scale 1:50 000 were used. SRTM (Shuttle Radar Topography Mission) don’t exist for this territory.

Also the configuration of radar frames during 4-pass acquisition was used:

$$\Phi_1 = H \cdot K_1 + V \cdot T_1 \frac{4\pi}{\lambda},$$
$$\Phi_2 = H \cdot K_2 + V \cdot T_2 \frac{4\pi}{\lambda},$$

where $\Phi_1, \Phi_2$ are interferometric phases for first and second pairs respectively; $K_1, K_2$ are height to phase conversion factors; $T_1, T_2$ temporal baselines of first and second pairs respectively.

In Fig. 5 present schemes for ALOS/PALSAR data 3-pass interferometric processing. First stage is the reference digital elevation model constructing based on interferometric pair with spatial baseline 3000 m. Second stage is the differential interferometric processing using pair of images with minimal spatial baseline. Topographical component removing is based on reference DEM.

![Fig. 5. 3-pass interferometric processing scheme](http://www.ogbus.ru/eng/)
Uncoherent multi-looking of interferogram pixel enables to reduce phase noise due to temporal decorrelation. New filtering technique realized in MathLab allows to reintroduce detail topographic information to the phase image (Dan Meng, The University of New South Wales, Sydney, Australia). Resulting interferogram is generated from 3 multi-looked phase image using coherence value mask.

The original method of interferogram processing in case of high temporal decorrelation is offered [20]. After interferogram filtering stage phase unwrapping (addition of $\Delta h$ value where $k$ is an positive or negative integer number) is carried out. However significant noise level due to high temporal decorrelation leads to incorrect algorithm functioning and so unwrapped interferogram contains phase discontinuities. In the presented research work to reconstruct absolute phase 3 interferograms generated with consistent multi-look window size were used. Unwrapped interferograms is corrected under formula presented below.

$$
\Phi_{11,c}(i,j) = \Phi_{11,abs}(i,j) \mod 2\pi + 2\pi \left\lfloor \frac{\Phi_{33,abs}(i,j)}{2\pi} \right\rfloor, \\
\Phi_{22,c}(i,j) = \Phi_{22,abs}(i,j) \mod 2\pi + 2\pi \left\lfloor \frac{\Phi_{33,abs}(i,j)}{2\pi} \right\rfloor,
$$

where $\Phi_{11,c}(i,j)$ and $\Phi_{22,c}(i,j)$ are adjusted phase values; $\mod$ denotes means residue of division; $\left\lfloor \cdot \right\rfloor$ denotes the integer part; $\Phi_{11,abs}$, $\Phi_{22,abs}$, $\Phi_{33,abs}$ are unwrapped phase values obtained from interferograms generated with 1x1, 2x2 and 3x3 multi-looking respectively; $i$ is the azimuth pixel index; $j$ is the slant range pixel index. The given formula has correct result provided that during multi-looking fringe integrity has not been upset.

The final phase value $\Phi_{fin}(i,j)$ at each pixel is selected on the basis of coherence map.

$$
\Phi_{fin}(i,j) = \begin{cases} 
\Phi_{33,abs}(i,j), y_1 > y(i,j) > y_{cr} \\
\Phi_{22,abs}(i,j), y_2 > y(i,j) > y_1 \\
\Phi_{11,abs}(i,j), y(i,j) \geq y_2
\end{cases}
$$

where $y(i,j)$ is the coherence value at the point with $i$ and $j$ coordinates; $y_{cr}, y_1, y_2$ are thresholds coherence values ($0 < y_{cr} < y_1 < y_2 < 1$).

The threshold values are based on analysis of the coherence distribution over the scene area. As a result the final interferogram contains areas with different spatial resolution and height accuracy. During PALSAR data processing next defaults threshold coherence values are set $y_2=0.25, y_1=0.15, y_{cr}=0.1$ which can be changed depending on decorrelation influence.

For construction of digital elevation models and calculation of displacements it is necessary to select and order pairs of radar frames with certain arguments of sensing. Critical values in this case are temporal and spatial baselines. Increasing of the first parameter leads to lowering of coherence of radar measurements occurring at different times owing to variations of a vegetative cover and the dielectric properties of reflective surface. Increasing of the second parameter leads to increasing of part of topographic contribution of interferometric phase proportional to reflective surface altitudes.
Radar interferometry method is based on processing of coherent signals reflected from ground surface at various times. The coherence value (from 0 to 1) mirrors the level of corrupting of the interferogram, is calculated as correlation of two signals in complex values and is a standard of operability of pair of frames for the further processing.

\[ \gamma = \frac{S_1 S_2^*}{\sqrt{S_1^* S_1 S_2^*}} \]

where \( S_1 \), \( S_2 \) are the complex values of reflected signals for master and slave frames.

For C-band synthetic aperture radars observation carried out during late spring, summer and early autumn seasons is acceptable for interferometric processing [17 - 20]. The maximum temporal baseline value at which there is no interferogram decorrelation amounts 70 days. The distance between a radar antenna at repeated orbits should not exceed 600 m, otherwise it leads to corrupting of an interferometric phase caused by spatial decorrelation. It is necessary to note that critical value of normal baseline length for ENVISAT\ASAR (with incidence angle 23° and spatial resolution 30 m) amounts 1.1 km.

Coherence comparing between pairs of frames received by ENVISAT\ASAR and ALOS\PALSAR and also between ALOS\PALSAR pairs is carried out under various conditions of observation. Co-registration of different coherence maps was based on geocoding using orbital data and observation parameters. Comparing showed that owing to longer wavelength (0.23 m) and as consequence higher penetrating effect correlation of ALOS\PALSAR interferometric pairs is considerably higher. This conclusion is confirmed by comparing of coherence maps based on interferometric pairs of frames on territory of the Fedorov oil field given in Table 1. Mean value of coherence of ALOS\PALSAR pair is higher despite spatial decorrelation as a result of significant length of the normal baseline value.

Table 1. Comparing of mean coherence of ENVISAT\ASAR and ALOS\PALSAR interferometric pairs acquired in summer seasons with minimal temporal baseline

<table>
<thead>
<tr>
<th>Sensor</th>
<th>Master</th>
<th>Slave</th>
<th>( B_{\perp} ), m</th>
<th>( \gamma )</th>
</tr>
</thead>
<tbody>
<tr>
<td>ASAR</td>
<td>10.07.2004</td>
<td>14.08.2004</td>
<td>60</td>
<td>0.319</td>
</tr>
<tr>
<td>PALSAR</td>
<td>12.06.2008</td>
<td>28.07.2008</td>
<td>2323</td>
<td>0.451</td>
</tr>
</tbody>
</table>

Comparing of coherence maps (Table 2) of ALOS\PALSAR pairs on territory of the Samotlor oil field with different spatial baselines, showed the high corrupting of phase of the interferogram owing to spatial decorrelation. In this connection it is not possible to construct digital elevation model of wood territory for which one pairs with a baseline more than 3000 m are used.
Table 2. Comparing of mean coherence of ALOS\PALSAR interferometric pairs with long and short normal baseline

<table>
<thead>
<tr>
<th>Sensor</th>
<th>Master</th>
<th>Slave</th>
<th>$B_{\perp}, \text{m}$</th>
<th>$\gamma$</th>
</tr>
</thead>
<tbody>
<tr>
<td>PALSAR</td>
<td>19.08.2007</td>
<td>04.10.2007</td>
<td>419</td>
<td>0.584</td>
</tr>
<tr>
<td>PALSAR</td>
<td>06.07.2008</td>
<td>21.08.2008</td>
<td>3465</td>
<td>0.251</td>
</tr>
</tbody>
</table>

Moreover coherence of an interferometric pair with length normal baseline more than 3000m decreasing with increasing of incidence angle. Mean value of coherence at far-range observation area is less by 0.134 than at near-range zone therefore accuracy of height reconstruction reduces with moving away from sensor antenna.

Unlike ENVISAT\ASAR data for ALOS\PALSAR interferometric pairs (Table 3) during observation of snow surface it is possible to generate stable (informative) interferogram even with temporal baseline more than 1 year. Values of deformations obtained as a result of interferometric processing of winter season acquisitions reflect movements of earth crust block more accurately due to small influence of seasonal changes of peat bogs surface level.

Table 3. Comparing of mean coherence of ALOS\PALSAR interferometric pairs acquired at snow and snowless seasons.

<table>
<thead>
<tr>
<th>Sensor</th>
<th>Master</th>
<th>Slave</th>
<th>$B_{\perp}, \text{m}$</th>
<th>$\gamma$</th>
</tr>
</thead>
<tbody>
<tr>
<td>PALSAR</td>
<td>19.08.2007</td>
<td>04.10.2007</td>
<td>419</td>
<td>0.533</td>
</tr>
<tr>
<td>PALSAR</td>
<td>18.12.2007</td>
<td>02.02.2008</td>
<td>789</td>
<td>0.471</td>
</tr>
<tr>
<td>PALSAR</td>
<td>04.10.2007</td>
<td>06.07.2008</td>
<td>1954</td>
<td>0.156</td>
</tr>
<tr>
<td>PALSAR</td>
<td>30.01.2007</td>
<td>18.12.2007</td>
<td>2731</td>
<td>0.266</td>
</tr>
</tbody>
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Thus, application of data acquired with synthetic aperture radar with high wavelength (PALSAR, 0.23 m) eliminates small vegetative covers masking influence and allow generating interferogram more inconvertible against temporal decorrelation. High accuracy of digital elevation models is reached because of usage of interferometric pairs of snowless surface with incidence angle from 36.6° to 38.7° (near-range). To estimate long-term ground surface displacements PALSAR data acquired at any season can be used. But the temporal baseline can’t exceed 4 years.

5. Estimation of relative seasonal displacements of ground surface

On a basis of pair of ENVISAT\ASAR radar frames (10.07.2004 - 14.08.2004) map of relative seasonal displacements of ground surface was constructed. For used interferometric pair temporal baseline is the minimum possible period between repeated passes for ENVISAT\ASAR (35 days). Perpendicular spatial baseline is 65 m that does not require precise reference digital elevation model (DEM) and so Global TOPO 30
DEM was used for reducing of topography component of the interferometric phase. For the territory covered by ENVISAT\ASAR scenes Global TOPO 30 data does not contain any artifacts such as lines of edges between neighbor sheets of topographic maps.

On the Fig. 6 map of relative seasonal displacements of ground surface of Fedorov oil field based on interferometric processing of ENVISAT\ASAR frames is showed. Areas of maximum subsidence’s and raisings are selected by color. It is established that negative displacements are connected with discharge of bog in a river network and positive displacements are connected with raising of level of subsoil water in peat bogs in the field of internal drain and anthropogenic sites. An abundance of water observed on LANDSAT-7\ETM (Fig. 6b) optical image indicates drainless areas on peat bogs.

![Fig. 6](image-url)

**Fig. 6.** Seasonal displacements on territory of Fedorov oil field:

a – result of ENVISAT\ASAR InSAR processing, 35 days, (10.07.2004 - 14.08.2004);

b – LANDSAT-7\ETM optical image (02.06.2001)

In spring, summer and autumn season level of peat bogs presented on territory of West Siberia region is changed; as a consequence displacement of reflective surface is happened. In case of long-term deformations monitoring such seasonal movements have masking effect and does not allow to detect small vertical shifts caused by oil extraction. Displacements on peat bogs caused by water level interseasonal fluctuations were confirmed during the ground investigations in October, 2007. It is well appreciable in field photos of an oil spill (Fig. 7). Comparison of calculated displacements with the scheme of dynamically stress zones constructed by science center “Geoeologiya” (Surgut) on a basis of lineament analysis using optical satellite images is carried out. Such short-period displacements make negative impact on oil and gas pipelines and raise their breakdown susceptibility. The raised breakdown susceptibility of oil field pipelines in places of crossing with dynamically stress zones can be connected with the seasonal
displacements of ground surface which have been detected by the radar interferometric method.

Seasonal displacements of ground surface also are allocated as a result of interferometric processing of PALSAR radar data with temporal baseline of 46 days. Interferometric pair of radar frames with about 300 m perpendicular spatial baseline was processed. In this case 3-pass differential interferometric processing with use of reference DEM based on PALSAR data was made.

As a result of differential interferometric processing of PALSAR data mapping of seasonal displacements on surface of peat bogs was done. Positive and negative shifts up to 4 cm for 46 days were fixed. It is established that negative displacements are connected with discharge of bog in a river network and positive displacements are connected with raising of level of subsoil water in peat bogs in the field of internal drain and anthropogenic sites.

Combined analysis of PALSAR and LANDSAT-7/ETM optical images was carried out. An abundance of water observed on optical image indicates dryness areas on peat bogs. Displacements on peat bogs caused by water level interseasonal fluctuations were confirmed during the ground investigations in October, 2007. It is well appreciable in photos of oil spills appeared after pipeline damage.
6. Coherence distribution analysis

Radar interferometry method is based on processing of coherent signals reflected from ground surface at various times. The value of complex correlation (coherence) reflects the degree of interferogram destruction and it is a measure of applicability of pair of radar images for further processing. Decrease of signals coherence is promoted by some factor (sources of decorrelation):

$$\gamma = \gamma_{geom} \times \gamma_{vol} \times \gamma_{temporal},$$

where \(\gamma_{geom}\) is the spatial (geometrical) decorrelation as a result of difference of ground observation angles during the repeat passes sensing; \(\gamma_{vol}\) is the volume decorrelation caused by propagation of radar signals through growth, \(\gamma_{temporal}\) is the temporal decorrelation due to changes of reflective properties of objects and their reorientation inside the resolution element.

In landscapes of Western Siberia basically marshlands and territories occupied with dense coniferous wood prevail. Interferometric processing of images received by radars with 5.6 cm wave length (C-band) does not allow obtaining exact results because of low coherence of signal due to remote sensing from repeated passes. The signal with 5.6 cm wave length has low ability at propagation through vegetative covers and so volume and temporal decorrelation are increases. PALSAR sensor installed on ALOS satellite uses L-band sensing signal (23 cm) that excludes influence of snow and small vegetation.

However even for PALSAR areas of interferogram with temporal baseline more than one year corresponding to wood territories possess low coherence caused owing to volume and temporal decorrelation. L-band signals reflected from marshland and areas with low vegetation at different time have enough level of coherence (>0.25). Thus coherence remains even if radar image pairs with temporal baseline more than two years are processed. However areas of interferogram with low coherence have considerable noise level. Besides, in a kind of specificity of natural landscapes of the north of Western Siberia, the radar signal is reflected not from a mineral ground, and from surface of peat bogs. Thus change of a vegetative cover reduces coherence of radar signals received at different times.

Coherence of multi-temporal radar signals depends on ground surface reflection power and so this value is non-uniformly distributed across the area of a scene. On the displacements map obtained as a result of interferometric processing considerable area corresponding to forest territory contains incorrect phase values destructed by high temporal decorrelation. Such areas are cut before phase unwrapping step and the threshold value is 0.25.

Owing to non-uniformity of coherence allocation displacements map (2007-2008) for the southeast part of the Samotlor oil field consists of set of small fragments. Such fragments correspond to high level of coherence, but on small-scale charts
are identified as noise and do not give any helpful information at the analysis of a subsidence map.

7. Application of corner reflectors and anthropogenous objects for geocoding

Ground reference points setting conformity between a pixel on radar image in azimuth and slant range coordinates and a reflective object on ground surface in geographic projection coordinates are applied to increase accuracy of geocoding. For territory of the city of Khanty-Mansiysk which one was the test site during research work checkout of capability of detection of the trihedral corner reflector at platform for rotating with edge length 1.25 m on PALSAR imagery (Fig. 8). Under condition of a minimal backscattering from background surface such corner reflector is probably to detect on a PALSAR frame.

Placing of enough of corner reflectors with edge length enough for detection on the radar image on the long-lived period in the conditions of an inaccessible terrain is labor-intensive and cost intensive process. The basic problem consists in delivery and installation of corner reflectors to an oil field. Analysis of the amplitude component of radar images received from satellites ERS-2, ENVISAT, ALOS, TerraSAR-X, revealed high backscattering from oil production objects. For oil extraction on territory of license districts the large quantity of multiple-well platforms is disposed.

![Corner reflectors for SAR applications:](image)

- a – trihedral 1.25 m installed on site of weather station of Khanty-Mansiysk city;
- b – trihedral 2.5 m for PALSAR sub-satellite experiment;
- c – objects of typical multiple-well platform

For synthetic metal corner reflectors presented in figure 8 level of reflection exceeds background values from 2 to 74 values. Prompting of a receiving antenna TNA-9 (Fig. 1) on ALOS and ERS-2 satellites was carried out during their remote sensing of the city of Khanty-Mansiysk. Level of reflection of the TNA-9 aerial exceeds background in 200 values.

On each multiple-well platform which one is presented in the Fig. 8 mining rotary balanced jacks and other concomitant objects are disposed. Each metal object which is located on territory of a multiple-well platform represents industrial and tech-
nogenic corner reflector and is dedicated with a bright point on a radar image. Standard electric control unit of rectangular form has higher then background.

During sub-satellite measurements in terrain of oil and gas fields of KhMAO-Ugra using GPS receiver coordinates of ground control points were determined. These coordinates are used to improve geocoding of PALSAR radar images.

8. Processing of displacement maps Gubkinsky oil-gas condensate field

High rates of development of the Gubkinsky oil-gas condensate field located in the Yamalo-Nenetskiy Autonomous Okrug created an urgent need of an objective assessment of the common condition of the geological environment and technological objects of oil and gas production. For this assessment it is used data of complex monitoring on the geodynamic range within borders of mountain branch where there are main technological and social objects [19, 22].

The Gubkinsky geodynamic range is constructed in 2000-2001. The laying of the centers is executed by a drilling method. Depth of a freezing of soils on a site of works was accepted – 2 m. Proceeding from it, depth of a laying of reference points was accepted – 4 m.

Key feature of structural model of the Gubkinsky gas field is its tectonic inhomogeneity – a crust-block structure of the geological environment which is displayed on cards and in a configuration of area mould displacement, and also proves to be true the quantitative indices of points of supervision of the geodynamic range. It differently the vector values of horizontal and vertical displacements received by high-precision geodetic measurements. They confirm the nature and "life" of each of blocks, both regarding dynamics of amplitudes of vertical motions, and regarding a differentiated intense and straining condition of subsoil.

Ground measurements on the Gubkin geodynamic polygon were carried out only in 2000 and 2006 there is no additional information for processing. Deformations detected on Gubkin gas field are from -3 cm to +4 cm during 2007-2008 and from -5 cm to +7 cm during 2007-2009. Tendency of positive and negative displacements of ground surface remain keeps during 3 consecutive cycles of measurements and so validity of deformation detection is confirmed.

Basis of the analysis of geodynamics is the scheme of dynamically intense zones executed on technologies of creation of models of a crust-block structure of oil fields. On the square of Gubkinsky gas field the scheme of lineament is constructed and the lineament analysis is carried out. Zones of crossing of lineament created 42 blocks. Imposing of area of mould displacement on the scheme of blocks allowed receiving displacement area in block option (Fig.9). The analysis of the lengthiest axes of blocks revealed their good correlation with orientation of the lengthiest axes of area of displacement that points to participation of intense and straining processes in formation of area mould sedimentation.
For the first time in the studied territory the method of a space radar interferometry is applied to an assessment of deformations of a terrestrial surface from falling of sheeted pressure at the long-lived gas production. This method allows to trace remotely sizes of vertical motions of a terrestrial surface during various time frames – from the minimum period of retakes to several years. For the ALOS satellite the period of repeated flight made 46 days. It gives the chance to divide with a split-hair accuracy participation of natural and technogenic processes in formation mould displacement, and also on the basis of calculation interferometric datas to show annual change of a form mould sedimentations.

Perfecting of a method of a satellite radar interferometry allows to receive planned estimates of heights to within the first meters and shifts to within the first centimeters. The single restriction which brings the considerable mistake in result of pro-
cessing, the space and temporary de correlation is that for the territory of Western Siberia is caused by feature of a landscape structure and fast changes of a masking vegetative cover.

Using InSAR technology estimation of displacements on Gubkinsky gas field was carried out. Geodynamic polygon is also developed on this gas field. However in comparison with the Samotlor geodynamic polygon here ground measurements were not carried out for a long time and so less additional information is enabled for interferometric processing. 8 scenes of PALSAR data covered area of the Gubkin gas field were ordered. Sensing was carried out in Fine Beam Single mode with 5 m spatial resolution.

Maps of displacements for 2007-2011, constructed by results of interferometric processing of radar-tracking measurements, allowed to designate zero border mould sedimentations (yellow lone on Fig. 9), formed on the Gubkinsky gas field. Constructed mould displacement, in large part the areas well correlates with features of dynamics of sheeted pressure and it is supposed that mould fields (1999-2011) are to some extent formed as a result of intensive and long-term development.

Vertical and horizontal displacements of a day surface as a result of intensive topping from a collector average 1.7 to 2.3 mm a year when falling sheeted pressure upon one atmosphere that is characteristic for maintained hydro carbonic fields within average duration of development of 9-12 years. The analysis of maps of the taken gas and thickness of lifting of the gas-water contact, constructed on the basis of instrumental land measurements, shows that displacement moulds for 2007-2011 defined by a method of a multi-pass radar interferometry are well correlated with sizes of volume of topping gas and lifting of level of gas-water contact.

As a result of interferometric processing reference DEM reflecting ground surface state of the Gubkin gas field were constructed. Displacements computation was carried out with ground control points and so constructed maps reflect relative subsidence of ground surface for the time interval between radar sensing. Areas of negative displacements correlate with points of maximum gas extraction on the Gubkin gas field.

9. Displacement maps and velocity of subsidence on Samotlor oil field

On the territory of the Samotlor oil field and the geodynamic range long-term monitoring of sags of a terrestrial surface on the basis of ALOS\PALSAR data was carried out.

According to the ecological program “Complex system of geodynamic safety in the license area of Samotlor oil field” closed company scientific production association “Center of applied geodynamics” the Samotlor geodynamic polygon has been being developed during 2001-2002 years. Since 2002 yearly in summer season on the geodynamic polygon leveling, GPS-measurements and gravitational survey is carried out. West Siberian Branch of Institute of Petroleum Geology and Geophysics of the Siberian
Branch of Russian Academy of Science carries out mining and ecological monitoring of claim of Samotlor oil field [19].

In spite of great amount of deep reference markers (104 monuments) installed on the geodynamic polygon point ground measurements allow to do plane estimation only using additional interpolation. Therefore during 2008 - 2011 interferometric processing of PALSAR data was carried out in order to construct displacement map of Samotlor oilfield.

In previous researches [17 - 22] results of processing of radar frames on the territory of the Samotlor geodynamic polygon from 2007 till 2008 were discussed and DEM and vertical displacements map were constructed. Displacements map based on InSAR data reflects current geodynamic state of the Samotlor oilfield produced during more than 40 years and is qualitatively adjusted with subsidence mould based on ground geodetic measurements on the geodynamic polygon.

![Fig. 10. Vertical displacements on Samotlor oilfield PALSAR (2007 - 2008) and spatial transects over subsidence mould](image)

In 2009 the problem of construction of displacements map of Samotlor oilfield and adjoining territory is set to estimate influence of adjacent oilfields on subsidence mould forming. Additional task is improvement of vertical component accuracy. In summer, 2009 the next cycle of geodetic operations on the Samotlor geodynamic polygon points including 2nd grade of accuracy leveling and gravimetric and GPS measurements was carried out. Additionally differential interferometric processing of radar data was made.

As materials for interferometric processing 18 scenes of ALOS\PALSAR from two orbits with overlapping data covered Samotlor oilfield and adjacent territory were
used (Fig. 11). As a result of differential interferometric processing 6 displacements maps covering research area were constructed. To obtain absolute values of ground surface displacements height changes fixed on the Samotlor geodynamic polygon points from 2008 till 2009 were used. Negative and positive displacements of Earth crust blocks over the last two years testify validity of detection subsidence by radar interferometry approach. The negative shifts are bound with the fissile subsidence moulds on several oil fields located in this territory, positive are dated for vegetation development.

Fig. 11. Map of ground surface long-term vertical displacements (m) in area of the Samotlor oilfield 2008 - 2009

Accuracy of ground surface displacements detection by radar interferometry method depends on coherence of source amplitude-and-phase measurements. Mean
error of subsidence map of the Samotlor oilfield is 1 cm. Mean error of values outside the Samotlor geodynamic polygon for area without ground control points is 4 cm. Joint analysis of displacements map during 2007-2009 shows reduction of subsidence forming the mould.

Thus 3 cycles of interferometric processing of radar data on territory of the Samotlor oil field were carried out. Mean error of displacement values is 2 cm. Zero values of isohyps of the subsidence mould based on materials of geodetic monitoring using shifts of reference points of Samotlor geodynamic polygon fixed during 2007-2010 are well correlated with results of differential interferometry. Conjectural zero isohyps of the subsidence mould in area without enough installed ground markers was corrected on the basis of results of PALSAR data processing. Central the most down part of the subsidence mould with displacement values from -10 mm to -14 mm are well correlated with interferometric measurements. Radar data also allow to make zero isohyps more accurate.

As a result of combination displacements maps and materials of ground measurements interpretation 4 epicenters of negative deformations were detected. Such combination adds assurance in conclusions that subsidence zones are corresponded to anomalous areas of Earth masses concentration.

Results of interferometric processing can be spatial maps, in case of landscapes, and point wise, in case of technogenic objects. Offset of technogenic objects can be provided in in temporal dynamics in the form of diagrams and graphics. The graphic information on dynamics of offsets, analytical information on detection of points of "burst", the prognostic estimates received on the basis of statistical techniques is provided to the ultimate user.

Persistent Scatterer Interferometry (PSI) approach was developed at Politecnico di Milano in 1999 and is well described in science literature. Advantages of this approach are based on specific properties of point objects that keep high level of the radar signal backscattering during many repeated multitemporal acquisition.

Often size of such point reflective object is less than resolution cell therefore coherence is high enough (>0.5) even for pairs of frames with spatial baseline more then the critical value. In the condition that atmospheric phase shift was estimated and eliminated heights of persistent scatterers above the reference surface can be reconstructed with accuracy better than 1 m and displacements precision is better than 1 cm.

Accumulation of sufficient volume of retakes of radar ALOS/PALSAR which is successfully functioning in an orbit in 2006-2011 allowed to apply the PSI method on the oil production region with a large number of punctual technogenic objects. Examples of successful multi-temporary monitoring of sags of a terrestrial surface are known by the fissile technogenic development on the considerable depths for a method of a radar interferometry.
Displacements velocities were computed using developed “PSIVelocityComp” software [22] based on classic PSInSAR approach described by A.Ferretti [14 - 15]. Negative displacements computed by radar data processing were also confirmed by ground geodetic measurements including GPS and leveling. On territory of the power station industrial monitoring on basis of 300 bench marks is carried out yearly.

PSInSar of computation long on time for 6 - 8 scenes of ALOS\PALSAR are executed in environment of MatLab on distributed cluster from four 8 kernel personal computers with memory 12 Gb. Maximum number of points of calculation makes from 200 to 500 (Fig. 12).

![Fig. 12. Relative displacements velocities of Persistent Scatterers in area of Izluchinsk power station and Izluchinsk city on 2006-2010: a – displacements velocities in color, b – ALOS\AVNIR2 optical image (17.07.2007); c – crack in wall of building in Izluchinsk city. Result of PSInSAR processing of ALOS\PALSAR data from 2007 to 2011, velocities values are in mm per year. 1 – Izluchinsk State District Power Station; 2 – Izluchinsk settlement](image)

Also larger calculations are carried out in the environment of Matlab on a cluster of 128 DELL Power Edge M600 Servers with peak performance 12 Tflops, random access memory 4 Tb and 256 Quad-core processors. The number of reflecting points of calculation makes from 5000 to 40000 for 15 - 30 scenes of ALOS\PALSAR (Fig. 13). Computations are executed in supercomputer of Scientific Research Institute Applied Informatics and Mathematic Geophysics of Immanuel Kant Baltic Federal University.

Result of PSInSar of computation is file containing information on the relative offsets in points. The software of representation of results is developed for organization of multi-user access to results in online mode with use of GeoServer and Google Maps technologies (Fig. 13).
10. Main results use InSar technique for surface subsidence

Thus, for 2007 - 2011 four cycles of interferometric processing of radar data on territory of the Samotlor oil field and the Gubkin gas field have been carried out. Trend of negative and positive displacements of Earth crust blocks over the last two years testify to validity of detection subsidence by radar interferometry method.
On basis of interferometric processing results following conclusion can be made:

1. Displacements map displays subsidence of envelope of surface reflecting radar signal and so detected displacements prone to masking influence of natural growth. For areas with low vegetation which is transparent for L-band sensing signal computed displacements correspond to the Earth crust blocks. Using of radar sensing results of the same months of different years minimizes influence of seasonal changes of peat bogs level.

2. To increase accuracy of displacements detection using of persistent scatterer interferometry is recommended. This method will enable to measure subsidence of separate petroleum objects. Method of interferogram processing based on radar interferometry stochastic model and using complex multi-looking to reduce uncorrelated noise was developed. The approach enables to compute absolute phase for areas with low coherence and to measure ground surface height with precision up to 5 m and displacements with precision up to 2 cm.

3. Using introduced method of processing of interferogram noisy due to high temporal decorrelation reference Digital Elevation Models were constructed. Reference DEMs were used in order to detect seasonal displacements on wide areas. It was able to ascertain that negative displacements are associated with peat bogs discharge into river network. Positive displacements are connected with lifting of water level in peat bogs in areas without drainage and technogenic regions (oil extraction objects).

4. Developed methods are used during research geo-ecological monitoring on territory of oil and gas fields. Displacements maps based on radar data interferometric processing make it possible to precise and correct borders of subsidence mould obtained during geodetic measurements. The complex of the researches spent using remote sensing data is addition to the land geological and geophysical works which are carried out by oil-extracting companies.

5. New method of interferometric phase filtering was realized and checked during DEM and displacements map computing on territory of West Siberia.


7. Degree of exceeding a back reflection level over background area was experimentally detected on amplitude X-, C- and L- band SAR images. Method of radar frames geocoding based on using of bright points of oil extraction objects appearing as an artificial corner reflector.

8. Optimal conditions of radar sensing in order to compute interferogram minimally destructed by temporal decorrelation are established:

– for C-band (5.6 cm) SAR images to compute informative interferogram preferable sensing season is late autumn and summer, when the least changes in plant cover structure is occurred;
– for West Siberian region with predominant wetlands and forests L-band (23 cm) SAR images are preferable for interferometric processing rather than C and X band (3 cm).

9. On basis of developed method of preliminary analysis of radar data batch processing of large archives of ENVISAT\ASAR, ERS-2\SAR, ALOS\PALSAR images was realized in order to compute coherence maps and further visual analysis and selection of interferometric pair good for DEM construction and displacements detection.

10. Subsidence maps on territory of intensive oil and gas extraction in Ugra and Yamal regions. Interferometric pairs with temporal baseline up to 3 years were used. Considering seasonal displacements ground surface subsidence caused by oil extraction were detected. Using displacements values measured by means of high precise methods (GPS-measurements and leveling) on points of geodynamic polygons it is possible to construct absolute displacements map. Joint analysis of spatial profiles and displacements maps on territory of Samotlor and Gubkin deposits shows decreasing of subsidence forming the trough.

11. Using persistent scatterers interferometry approach displacements velocities of technogenic objects on territory of Izluchinsk power station as an area of geodynamic risk.

Conclusions

Results of the given research work were discussed at three scientific technical meetings at TNK-BP SamotlorNefteGaz and also at scientific conferences in Russia and Europe. The authors expresses his thanks to Ugra Research Institute of Information Technologies for assigned equipment and computational resources, to West Siberian Branch of Institute of Petroleum Geology and Geophysics of the Siberian Branch of Russian Academy of Science for additional materials, to TNK-BP SamotlorNefteGaz for approbation and critical remarks about results of interferometric processing.

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